

Rosefield Pipeline Company, LLC

4200 Research Forest Drive, Suite 230

The Woodlands, Texas 77381

February 12, 2019

U. S. Department of the Interior
Bureau of Safety and Environmental Enforcement
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Attention: Angie Gobert
Pipeline Section

Bureau of Safety and Environmental Enforcement (BSEE)
RECEIVED

FEB 14 2019

Office of Field Operations
Pipeline Section

RE: Application for Partial Decommissioning and Request for Temporary Cessation of Operations Associated with the Existing 10-3/4-Inch Oil Right-of-Way Pipeline Originating at South Pelto Block 13 S Platform and Terminating at South Timbalier Block 52 A Platform, OCS Federal Waters, Gulf of Mexico, Offshore, Louisiana (*ROW OCS-G 03717/Segment No. 5013*)

Dear Ms. Gobert:

Rosefield Pipeline Company, LLC (Rosefield) is requesting your review and consideration of the enclosed partial decommissioning procedure; in addition to our request for a temporary cessation of operations through January 2020 associated with the referenced pipeline segment.

ANKOR Energy, LLC is proposing to decommission and remove the South Pelto Block 13 Complex (Platforms A, B and S); and as such will now require us to disconnect the referenced right-of-way pipeline at the origination point.

As detailed in the attached procedure, we are proposing to pig, flush and fill the pipeline with seawater, cut, cap and bury the end located at the base of the South Pelto Block 13 S Platform.

A request for temporary cessation of operations is requested through January 2020 as this pipeline segment will be utilized in an upcoming pipeline project to re-route production from an Arena-operated field. Rosefield has just completed shooting the right-of-way pipeline pre-lay survey along the entire proposed route, and anticipates submitting the required application to your office during the 2nd Quarter 2019. This application will also address utilization of the existing line pipe.

Application for Partial Decommissioning and Request for Temporary Cessation of Operations Associated with the Existing 10-3/4" Oil Right-of-Way Pipeline Originating at South Pelto Block 13 S Platform and Terminating at South Timbalier Block 52 A Platform (ROW OCS-G 03717/Segment No. 5013)

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In support of the requests, enclosed please find:

1. Partial Proposed Decommissioning Procedure
2. Cost Recovery Pay.Gov Receipt

Should you have any questions or requests for additional information; please contact the undersigned at 281.210.3123 or connie@arenaoffshore.com.

Sincerely,

Rosefield Pipeline Company, LLC



Michael E. McCauley
Operations General Manager

MEM:CJG
Enclosures

Rosefield Pipeline Company, LLC
South Pelto 13S
Pipeline Partial Abandonment
SEGMENT NO. 5013

PROPOSED PIPELINE ABANDONMENT

1) **RESPONSIBLE PARTY**

a. Pipeline Operator Name: Rosefield Pipeline Company, LLC

b. Address: 4200 Research Forest Drive
Suite 230
The Woodlands, TX 77381

c. Contact Person(s): Connie Goers w/Rosefield Telephone No.(s): (281) 210-3123
Ryan Cantor w/Rosefield (281) 210-3522

d. Shore Base: GIS Dock, Fourchon, LA

2) **PIPELINE INFORMATION**

a. Segment Number: 5013/ Departing pipeline to ST-52-A / 10" OIL 1440 PSIG MAOP

b. Origin

Structure Name:	<u>South Pelto 13-S</u>	Complex ID No.:	<u>21934-2</u>
Area/Block:	<u>South Pelto 13</u>	OCS Lease:	<u>G03171</u>
Coordinates:			
Latitude:	<u>28° 56' 10.4604"</u>	Longitude:	<u>-90° 38' 31.9518"</u>
X:	<u>2,221,099'</u>	Y:	<u>9,869,9'</u>

c. Terminus

Structure Name:	<u>South Timbalier 52A</u>	Complex ID No.:	<u>20719</u>
Area/Block:	<u>South Timbalier 52</u>	OCS Lease:	<u>G01241</u>
Coordinates:			
Latitude:	<u>28° 52' 2.2866"</u>	Longitude:	<u>-90° 29' 26.2062"</u>
X:	<u>2,269,780.02'</u>	Y:	<u>7,395,5'</u>

d. Install Date (Year): 12/20/1978

e. Status: ACT

f. Product: OIL

g. Max Water Depth: 52 ft

3) **PIPELINE DESCRIPTION**

a. Configuration: Platform to Platform

b. Size:

Diameter:	<u>10-3/4"</u>	Wall Thickness:	<u>0.500</u>	Length:	<u>54,593 ft</u>
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c. Volume: 5865 bbls (inclusive of 180 ft risers)

d. Buried: Yes

4) **PURPOSE**

a. Description: Partially abandon the pipeline from PL-13S to ST-52A by pigging / flushing, removing tube turn and burying / bagging the pipeline at PL13S only. Pipeline to used for future utility on the ST52A side. Pipeline to be filled with uninhibited seawater until it returns to service.

b. Reason: Origin platform, PL-13S, is being decommissioned in 2019 by ANKOR. ST-52A pipeline side to return to service. Place pipeline out of service by pig and flushing with seawater and partial abandonment at PL-13S.

c. Proposed Mod. Date: March 2019

PROPOSED PIPELINE ABANDONMENT (Continued)

5) PROPOSED PROCEDURE

a. Brief description of the method to be used:

5013/ Departing pipeline to ST-52-A / 10" OIL 1440 PSIG MAOP

1) Pumping crew to set up equipment on ST-52A.

2) Liftboat with filtration equipment will set up at PL-13S

3) Operators at ST-52A will bleed the pipeline to zero PSIG.

4) Construction crew will isolate (double block & bleed) the pipeline at both PL-13S & ST-52A as per as per isolation dwgs.

5) Pumping crews at ST-52A and Filtration Crew at PL-13S will tie in equipment at pre-determined locations as per isolation dwgs.

6) Pig will be inserted into riser at ST-52A (yet to be determined as to type-gel or foam)

7) Upon communication and approval of PICs from PL-13S and ST-52A pumping will commence. Pump 5865 bbls of seawater +10% (6451 bbls) or pressure spike (arrival of pig) to stop pumping. Oil & Grease samples and static sheen test to be performed before job complete.

8) Upon pig arrival, volume pumped and/or passage of static sheen test, pumping & filtration equipment to be rigged down

PL-13A* 9) Verify that pipeline has been isolated from production equipment at both platforms and pressure is bled to zero psig

10) At PL-13S only divers to jet out the riser of SN5013 and cut and remove the riser tube turn

11) Plug the end of the pipeline with a mechanical plug

12) Bury the plugged end of the pipeline at least 3 ft. below the seafloor

13) Cover the buried end of the pipeline with sand/cement (3:1) bags and verify cover. Any bags above the seafloor will be installed with 1:3 slope (rise:run)

b. If using an anchored vessel, provide an anchor plat or maximum radius of anchors.

see attached